Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2010 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	1,157,893			1,986,437	21,316	29,961	3,126,368	9,318	0	1,081,71
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	417,382	-3,634	154,985	33,777		30,079	85,003	32,678	454,750	143,31
Pentanes Plus	55,949	-3,634		3,031		1,246	31,154	6,035	16,911	11,798
Liquefied Petroleum Gases	361,433	´	154,985	30,746		28,833	53,849	26,643	437,839	131,51
Ethane/Ethylene	174,365		4,406	80		7,088	_	_	171,763	28,03
Propane/Propylene	117,542		120,033	24,819		4,075	-	22,182	236,137	54,84
Normal Butane/Butylene			31,381	3,944		16,575	19,642	4,461	25,415	40,66
Isobutane/Isobutylene	38,758		-835	1,903		1,095	34,207	_	4,524	7,97
Other Liquids		190,024		281,348	8,271	13,133	441,618	19,431	5,461	249,15
Hydrogen/Oxygenates/Renewables/	1			.	•		•	·	-	•
Other Hydrocarbons		190,037		1,799	15,819	1,049	195,658	10,948	0	19,84
Hydrogen		´		_	32,368		32,368		0	´
Oxygenates (excluding Fuel Ethanol)		11,655		_	-916	-359	150	10,948	0	1,19
Renewable Fuels (including Fuel Ethanol)		178,382		330	-14,534	1,397	162,781		0	18,61
Fuel Ethanol		178,382		221	-15,829	1,073	161,701	_	0	17,78
Renewable Fuels Except Fuel Ethanol		_		109	1,295	324	1,080	_	0	83
Other Hydrocarbons				1,469	-1,099	11	359	_	0	4
Unfinished Oils				120,171		615	114,047	_	5,509	81,07
Motor Gasoline Blend.Comp. (MGBC)		-13		159,378	-7,547	11,479	131,855	8,484	0	148,23
Reformulated		-5		39,533	3,276	-331	42,930	205	Ö	48,97
Conventional		-8		119,845	-10,823	11,810	88,925	8,279	0	99,25
Aviation Gasoline Blend. Comp				-		-10	58	-	-48	(
Finished Petroleum Products		-8	3,720,719	229,257	23,376	3,182		408,761	3,561,401	378,32
Finished Motor Gasoline		-8	1,893,696	31,884	23,376	-13,962		57,400	1,905,510	71,95
Reformulated		_	643,029	_	14,465	1,102		2,314	654,078	1,55
Conventional		-8	1,250,667	31,884	8,911	-15,064		55,086	1,251,432	70,39
Finished Aviation Gasoline			3,152	32		35			3,149	1,06
Kerosene-Type Jet Fuel			303,425	17,964		3,949		16,502	300,938	47,30
Kerosene			3,137	557		143		271	3,280	2,61
Distillate Fuel Oil ⁵			862,082	51,239	0	1,447		124,120	787,754	166,15
15 ppm sulfur and under ⁶			685,589	24,972	-5,353	3,722		49,766	651,720	106,29
Greater than 15 ppm to 500 ppm sulfur ⁶			81,766	8,935	5,353	-5,160		63,253	37,961	13,45
Greater than 500 ppm sulfur			94,727	17,332		2,885		11,101	98,073	46,40
Residual Fuel Oil ⁷			125,946	81,931		3,610		87,503	116,764	41,36
Less than 0.31 percent sulfur			10,676	13,086		1,035		NA	NA	4,22
0.31 to 1.00 percent sulfur			17,889	13,657		-1,049		NA	NA	10,24
Greater than 1.00 percent sulfur			97,381	55,188		3,621		NA	NA	26,88
Petrochemical Feedstocks			72,241	29,272		272		-	101,241	2,66
Naphtha for Petro. Feed. Use			47,320	9,802		150		_	56,972	1,61
Other Oils for Petro. Feed. Use			24,921	19,470		122		_	44,269	1,05
Special Naphthas			7,569	2,496		77		6,453	3,535	1,20
Lubricants			34,578	5,384		-1,519		13,100	28,381	7,35
Waxes			1,881	1,088		161		1,069	1,739	52
Petroleum Coke			170,698	3,306		518		96,383	77,103	8,96
Marketable			122,991	3,306		518		96,383	29,396	8,96
Catalyst			47,707						47,707	-
Asphalt and Road Oil			83,052	4,042		8,352		5,705	73,037	26,28
Still Gas			143,436			0,552		3,703	143,436	
Miscellaneous Products			15,826	62		99		255	15,534	86
Fotal	1,575,275	186,382	3,875,704	2,530,819	52,964	76,355	3,652,989	470,188	4,021,612	1,852,51

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIÁ-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

⁼ No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.